

NETWORK CODE OF THE GAS TRANSPORTATION COMPANY LIMITED

VERSION 3.00

27th June 2008

Version Control

Version	Modification Number	Title	Date of Authority Direction	Implementation Date
3.0	GTC0343	Mandatory Use of Defined File Formats for CoS	16 April 2008	27 June 2008

1. Network Code

This document (including the Schedule and its Appendices) is the network code of The Gas Transportation Company Limited prepared pursuant to [standard condition 9] of the Operator's Licence.

2. Interpretation

2.1 In this document (other than the Appendices):

"iGT UNC" means the document entitled the "Independent Gas Transporters' Uniform Network Code" which has been prepared by the Operator and the Other iGTs as from time to time modified;

"Network Code" means this document as from time to time modified in accordance with the network code modification procedures set out in the iGT UNC or the Operator's Licence;

"Operator" means The Gas Transportation Company Limited a company registered in Guernsey, Channel Islands with company number 29431 whose registered office is at The Energy Centre, Admiral Park, St Peter Port, Guernsey, Channel Islands GY1 3TB;

"Operator's Licence" means the Transporter's Licence granted or treated as granted to the Operator;

"Other iGTs" those persons (other than the Operator) holding a Transporter's Licence and who have agreed to incorporate the iGT UNC (with or without amendment) into their respective Transporter Codes;

"Transporter Code" the network code of a person (other than the Operator) holding a Transporter's Licence prepared pursuant to [standard condition 9] of that Transporter's Licence;

"Transporter's Licence" means in respect of a person, a gas transporters licence granted or treated as granted under Section 7(2) of the Gas Act 1986 to such person as from time to time in force;

2.2 Terms used in the Schedule and which are not defined in this document shall have the meaning in the iGT UNC.

2.3 Terms used in the Appendices and which are not defined therein shall have the meaning in the iGT UNC.

3. Provisions of Network Code

3.1 Subject to Clause 3.2, the Network Code comprises the provisions set out in the iGT UNC which are (subject to Clause 3.2) hereby incorporated into this document.

3.2 Schedule 1 to this document and its Appendices set out provisions:

- (a) which are to be applied in addition to those set out in the iGT UNC;
- (b) of the iGT UNC which are to be disapplied;
- (c) of the iGT UNC which are to be modified;
- (d) of the iGT UNC which are further defined, detailed or explained.
- (e) of the iGT UNC which are to be delayed in their implementation

SCHEDULE 1

1. References in this Schedule and the Appendices hereto to a "Part" are unless provided otherwise to a Part of the iGT UNC
2. As referred to in Part CI 8.2, the Operator does not require Supply Point Nominations in respect of Larger NDM Supply Points or in respect of New Smaller Supply Points where there is more than one Supply Meter Point comprised in the Proposed New Smaller Supply Point and accordingly the provisions of the iGT UNC relating to Supply Point Nominations (and accordingly Supply Point Renominations) and Supply Point Offers in respect of such Supply Points shall not apply.
3. For the purposes of the Code "Capacity Variable Component" shall mean in respect of a Customer Charge, the component (if any) thereof the amount of which is determined by reference to the amount of Offtake Capacity allocated to a Pipeline User pursuant to Part B.
4. Part D 7.3 to 7.6 shall until 0600 hours on 1st October 2007 be read as set out in the Appendix and not as set out in the iGT UNC.
5. The following Clause shall apply in addition to those contained in Part G15:

“The Pipeline Operator and the relevant Pipeline User each undertake with the other to use its respective best endeavours to settle Invoice Queries within 30 Days of the date of the relevant invoice, failing which the Pipeline Operator or relevant Pipeline User may refer the dispute to mediation by a person to be nominated by the President for the time being of The Institution of Gas Engineers but without prejudice to Part K23 and 24”
6. In Part G15.5(b)(i) the words “or to the resolution of a dispute pursuant to mediation” shall be added at that end of the paragraph.
7. The following Clause shall apply in addition to those contained in Part I8:

“On 1st June in each year the Pipeline Operator shall send to each Registered User in respect of each Large Firm Supply Point and each Interruptible Supply Point the details of emergency contacts and their respective telephone and facsimile numbers as held by the Pipeline Operator and details of whether the relevant Supply Point is recorded as a Priority Supply Point or not. The Registered User shall confirm the data, with any corrections to the Pipeline Operator within 20 Business Days. Such corrections shall continue to be in accordance with the provisions of Part I8”.

APPENDIX

Part D

- 7.3 The details referred to in Clause 7.1(b) shall be provided by the Pipeline Operator to the Registered User:
- (a) in the case where the Meter Installation Works were carried out at a New Supply Meter Point within 5 Business Days after the first Supply Point Registration Date following completion of the Meter Installation Works;
 - (b) in any other case within 5 Business Days after completion of the Meter Installation Works.
- 7.4 If in relation to any Registered User, the Pipeline Operator has not complied with the requirements in Clause 7.3 within 31 Days after in the case of the Clause 7.3(a) the first Supply Point Registration Date following completion of the Meter Installation Works and in the case of Clause 7.3(b) completion of the Meter Installation Works in respect of a Supply Meter Point, the Pipeline Operator will be liable to pay to the Registered User in respect of such Supply Meter Point an amount calculated as:

in the case of a Supply Meter Point with an AQ of more than 293,000kWh (10,000 therms)

$$\min(D \times C, C_{large\ max})$$

in the case of a Supply Meter Point with an AQ of 293,000kWh (10,000 therms) or less

$$\min(D \times C, C_{small\ max})$$

where:

D is the number of days in the period between the date in the case of the Clause 7.3(a) the first Supply Point Registration Date following completion of the Meter Installation Works and in the case of Clause 7.3(b) completion of the Meter Installation Works and ending on the date on which the Pipeline Operator provides to the Registered User in respect of the relevant Supply Meter Point the relevant Meter Information

C is the daily sum payable in Transportation Charges for the use of the Pipeline for a flow of gas calculated as offtaken at the relevant Supply Meter Point

$$C_{large\ max} \text{ is the sum of } \pounds 10 \times \frac{D}{30}$$

$$C_{small\ max} \text{ is the sum of } \pounds 2 \times \frac{D}{30}$$

- 7.5 The amount payable by the Pipeline Operator in respect of a Supply Meter Point pursuant to Clause 7.4 shall be paid by the Pipeline Operator to the Registered User within 15 Days after the date on which the Pipeline Operator has provided the relevant Meter Information to the Registered User.
- 7.6 If the relevant Meter Information provided to a Registered User pursuant to this Clause 7 includes a Meter Reading then such Meter Reading shall be treated as the Opening Meter Reading for the Supply Meter Point and any Opening Meter Reading subsequently provided by the Registered User shall be disregarded. If for any reason following the completion of Meter Installation Works undertaken by the Pipeline Operator, the Pipeline Operator does not have an actual Meter Reading in respect of a Supply Meter Point, the Pipeline Operator may provide the Registered User (at no cost to the Registered User) with an estimated Meter Reading which estimate shall be regarded as having satisfied the requirement in Clause 7.2(b)(vi). This estimated Meter Reading may be based on an actual Meter Reading carried out at the cost of and on behalf of the Pipeline Operator in which case details of such Meter Reading shall also be provided to the Registered User and shall be treated as a Valid Meter Reading for the purposes of Section E. The estimated Meter Reading shall be regarded as the Opening Meter Reading for the relevant Supply Meter Point unless the Registered User is able to provide a more accurate estimate of the Meter Reading in which case the Registered User may substitute such estimate as the Opening Meter Reading for the estimate provided by the Pipeline Operator. The provisions of Part E6 shall be read in accordance with the provisions of this Clause 7.6.
8. For Parts CI 13.1 to CI 13.6 (inclusive), Part CI 15 and Part E6 of the iGT UNC, system communications for existing supply points must be conducted solely in accordance with either Appendix 2A or 2B. Neither the Pipeline Operator nor the Pipeline User is permitted to combine elements of both processes without prior written agreement from both parties.

APPENDIX 2A



Appendix 2A

APPENDIX 2B



Appendix 2B