

iGT UNC / iGT INC Modification Proposal

| | |
|------------------------------------|---|
| Date | 16 August 2007 |
| Urgency | Non-urgent |
| Reference | iGT009 |
| Status | For Information |
| Title | Implementation of AQ Table values resulting from 2006 IGT AQ Review |
| Proposer | Independent Pipelines Limited Francesca Dixon |
| iGT UNC / Pipeline Operator | iGT UNC |
| Modification Proposal Dates | Circulation: 17 th August 2007 |

Urgency

Background

Pursuant to Authority direction, Section 2 of the IGT UNC Transition Document Version 4.0 (dated 08.03.07) is to be implemented by all IGTs with effect from 1st October 2007. This will move the AQ table from the Transition Document into the main document as Appendix CI-1.

For ease of reference this relates to the allocation of AQ values for Domestic New Supply Meter Points in accordance with an AQ table developed as part of the IGT AQ Review process for 2005.

Since the Authority issued directions to implement the so called 'CSEP NexA' iGT Network Code Modifications and UNC Modification 0075, an updated table has been produced following the IGT AQ Review process for 2006. The 2006 AQ Review was subject to an industry revised AQ Review process and timetable introduced following a Network Code Modification. The modification was approved by Ofgem, as it aimed at bringing suitable and consistent governance to the AQ Review process across all IGT Network Codes through the introduction of a document entitled 'IGT AQ Review Process'.

This modification seeks to introduce the most up to date AQ values into the IGT UNC that is those produced following the 2006 AQ Review, providing reassurance to all parties that ongoing pricing reflects as accurately as possible current average consumption levels.

It is acknowledged that processes surrounding the NExA that impact upon Shippers may require a fundamental review; however this modification does not seek to address these.



The Proposal

The proposal seeks to replace the 2005 AQ with the following 2006 AQ table:

| Band | House Type | South SW, NT, WS, SO (92%) | Average WN, SE, NW, EA, EM, WM, NE (0%) | North NO, SC (108%) |
|------|--------------------|----------------------------------|--|---------------------------|
| | | AQ (kWh) | AQ (kWh) | AQ (kWh) |
| A | 1 Bed | 9,111 | 10,417 | 9,153 |
| B | 2BF, 2BT | 10,860 | 11,542 | 11,162 |
| C | 2BS, 2BD, 3BT, 3BF | 13,545 | 14,446 | 13,879 |
| D | 3BS, 2BB | 14,835 | 15,538 | 16,390 |
| E | 3BD, 3BB | 16,645 | 18,227 | 19,458 |
| F | 4BD, 4BT, 4BS | 20,091 | 21,835 | 22,712 |
| G | 5BD, 5BS, 6BD+ | 28,859 | 30,384 | 30,648 |

Suggested timescale for implementation

It is suggested that it will be most efficient for this table to be adopted immediately.

How will the proposal operate?

Replace the 2005 AQ Table with the 2006 AQ Table.

Facilitation of the relevant objectives

As per justification for the initial modifications to the IGT Network Codes in order to insert the table into the IGT UNC,

Independent Pipelines Limited believe that this proposal will better facilitate the Relevant Objectives of the GT Licence by improving transparency and accountability and promoting competition.

Proposed Legal Text

Not required

Completed forms should be returned to the iGT UNC Representative, Gemserv Ltd at iGT-UNC@gemserv.com or faxed to 020 7090 1001

